

Public Service Commission of Wisconsin

Phil Montgomery, Chairperson
Eric Callisto, Commissioner
Ellen Nowak, Commissioner

610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

Public Service Commission of Wisconsin
RECEIVED: 02/14/13, 11:19:10 AM

August 31, 2012

Mr. Mark Sendelbach, Superintendent
Evansville Water and Light
15 Highway Old 92
Evansville, WI 53536

Re: Application of the City of Evansville, Rock County,
Wisconsin, as an Electric Public Utility, for Authority to
Increase Electric Rates

1880-ER-105

Dear Mr. Sendelbach:

Attached to this letter is an electronic copy of your utility's final form rate tariff sheets authorized by the Public Service Commission (Commission) order in docket 1880-ER-105 and mailed August 31, 2012. A copy has been placed on file with the Commission under Amendment 82.

Place a printed copy of the completed tariff sheets with your copy of the Commission order. Update your current tariff by inserting printed copies of the new tariff sheets into the current tariff books. Mark the old rates as "Superseded" and keep them permanently in a separate file pursuant to Wis. Admin. Code § PSC 113.0614. The utility's current rates and rules must be available for public inspection and review at all of the utility's bill payment stations pursuant to Wis. Admin. Code § PSC 113.0501(1). This filing is made with the understanding that it does not result in an unauthorized rate increase or service restriction.

Thank you for your cooperation with this filing. If you have any questions, regarding this matter, please contact me at (608) 267-7778, or via e-mail at Corey.Singletary@Wisconsin.gov.

Sincerely,

Corey Singletary
Energy Policy Advisor
Gas and Energy Division

:DL:00588208 1880-ER-105 Tariff Letter.docx

Attachments:

Electric rates sheets authorized in Docket 1880-ER-105
Electric rule sheet authorized in Docket 1880-ER-105

cc: Tammy Freeman, WPPI Energy

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Power Cost Adjustment Clause

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0855 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0855 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.
- C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following account of the Uniform System of Accounts:

Class A & B utilities	Account 555
Class C utilities	Account 545
Class D utilities	Account 540

RATE FILE

Sheet No. 1 of 1

Schedule No. Rg-1

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Residential Service

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge: Single-phase: \$ 7.00 per month.
Three-phase: \$14.00 per month.

Energy Charge: \$0.1178 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of 3 percent but not less than 50 cents will be added to bills not paid within 20 days from date of issuance. A late payment charge shall be applied only once to any given amount outstanding. This charge is applicable to all customers.

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Residential Service - Optional Time-of-Day

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase: \$ 7.00 per month.
Three-phase: \$14.00 per month.

Energy Charge: On-peak: \$0.2149 per kilowatt-hour (kWh).
Off-peak: \$0.0614 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods: On-peak: The three on-peak periods available are:
7:00 a.m. to 7:00 p.m.
8:00 a.m. to 8:00 p.m.
9:00 a.m. to 9:00 p.m.
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

RATE FILE

Sheet No. 1 of 1

Schedule No. Gs-1

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

General Service

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 45 kilowatts for three or more months in a consecutive 12-month period.

Gs-1 customers shall be transferred into the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge: Single-phase: \$ 7.00 per month.
Three-phase: \$14.00 per month.

Energy Charge: \$0.1203 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: Same as Rg-1.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as general service.)

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

EFFECTIVE:

September 1, 2012

PSCW AUTHORIZATION:

Final Decision in Docket 1880-ER-105 mailed August 31, 2012

Public Service Commission of Wisconsin**EVANSVILLE WATER & LIGHT****General Service - Optional Time-of-Day**

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Cp-1 Time-of-Day customers shall be transferred to the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge: Single-phase: \$ 7.00 per month.
Three-phase: \$14.00 per month.

Energy Charge: On-peak: \$0.2073 per kilowatt-hour (kWh).
Off-peak: \$0.0691 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m.
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility's service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the General Service rate, Gs-1, at no cost to the customer.

EFFECTIVE: September 1, 2012

PSCW AUTHORIZATION: Final Decision in Docket 1880-ER-105 mailed August 31, 2012

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-1

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Small Power Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 45 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the large power time-of-day schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 45 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 45 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$40.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.25 per kW of billed demand.

Energy Charge: \$0.0784 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand

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RATE FILE

Sheet No. 2 of 3

Schedule No. Cp-1

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Small Power Service (continued)

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Small Power - Optional Time-Of-Day Service

Application: This rate schedule is optional to all Cp-1 customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: \$40.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.25 per kW of billed demand.

Energy Charge: On-peak: \$0.1098 per kilowatt-hour (kWh).
Off-peak: \$0.0549 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods: On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.
Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Small Power - Optional Time of Day Service (continued)

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-2

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Large Power Service

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 200 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$100.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.75 per kW of billed demand.

Energy Charge: \$0.0759 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand

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RATE FILE

Sheet No. 2 of 2

Schedule No. Cp-2

Public Service Commission of Wisconsin

Amendment No. 82

EVANSVILLE WATER & LIGHT

Large Power Service (continued)

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

RATE FILE

Sheet No. 1 of 3

Schedule No. Cp-3

Public Service Commission of Wisconsin

Amendment No. 82

EVANSVILLE WATER & LIGHT

Industrial Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1,000 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1,000 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 1,000 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$200.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$9.50 per kW of on-peak maximum demand.

Energy Charge: On-peak: \$0.0806 per kilowatt-hour (kWh).
Off-peak: \$0.0536 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Industrial Power Time-of-Day Service (continued)

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-1

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Street Lighting Service

Application: This schedule will be applied to municipal street lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

175 W MV	\$7.00 per lamp per month
400 W MV	\$7.50 per lamp per month
100 W HPS	\$7.00 per lamp per month
150 W HPS	\$7.50 per lamp per month
250 W HPS	\$8.00 per lamp per month
300 W Quartz	\$7.00 per lamp per month
30 W LED	\$10.00 per lamp per month
30 W LED Contributed*	\$7.00 per lamp per month

Note:

- MV = Mercury Vapor
- HPS = High Pressure Sodium
- LED = Light Emitting Diode
- MH = Metal Halide

Ornamental:

Single Lamp Fixture, with Concrete Pole

175 W MH	\$11.50 per lamp per month
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Single Lamp Fixture, with Historic Cast Iron Pole**

175 W MH	\$12.50 per lamp per month
150 W HPS	\$12.00 per lamp per month
250 W HPS	\$12.50 per lamp per month

Yard Lighting:

175 W MV	\$7.00 per lamp per month
250 W MV	\$7.00 per lamp per month
400 W MV	\$7.25 per lamp per month
100 W HPS	\$7.00 per lamp per month
150 W HPS	\$7.25 per lamp per month
250 W HPS	\$7.75 per lamp per month

Energy Charge: \$0.0630 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

* LED bar 100% Contributed by municipality

** Historic Ornamental Lighting installations require a customer contribution equal to the material cost of the pole luminaire, etc. This is reflected in the above rate (Lights of this type were first installed in 1992).

EFFECTIVE: September 1, 2012

PSCW AUTHORIZATION: Final Decision in Docket 1880-ER-105 mailed August 31, 2012

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-2

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Athletic Field Lighting Service

Application: This schedule will be applied to municipal athletic field lighting. The utility will furnish, install, and maintain lighting units.

Customer charge: \$285.00 per month.

Energy Charge: \$0.0630 per kilowatt-hour (kWh).

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Time of Use of Lighting Units: The manager of the athletic field will at all times confer with the utility superintendent regarding the operation of the athletic field lighting units so the lights will not be turned on during a time of peak demand.

Maintenance: The utility will maintain the lighting facilities and replace the lamps as necessary, billing the city for the actual cost of materials and labor

EVANSVILLE WATER & LIGHT

Other Charges and Billing Provisions

Budget Payment Plan: A budget payment plan, which is in accordance with Wis. Admin. Code ch. PSC 113, is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over eleven months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in Wis. Admin. Code ch. PSC 113, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$100.00**.

Reconnection of a Seasonal Customer's Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills that would have been incurred had the customer not temporarily disconnected service.

Insufficient Fund Charge: A **\$25.00** charge will be applied to the customer's account when a check rendered for utility service is returned for insufficient funds. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification, is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility's Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: **\$521.00.**

Apartment and Rental Units Separately Metered: **\$521.00** per unit metered.

Subdividers and Residential Developers: **\$521.00** per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): **\$1207.00.**

Power Service: **\$87.37** per kW (Cp-1), and **\$83.60** per kW (Cp-2), and **\$77.36** per kW (Cp-3) of average billed demand.

Street Lighting: **\$1.66.**

EVANSVILLE MUNICIPAL ELECTRIC UTILITY

ELECTRIC RULES

101.2d Public Street and Highway Lighting Customers

A public street or highway lighting customer is defined to include governmental agencies which take service for the purpose of lighting public streets, highways or traffic signs.

101.2f Miscellaneous Customers

Customers using electric service for purposes not included in the above classifications are defined as miscellaneous customers.

101.3 Application of Rates and Combined Metering

The schedules of rates apply when electricity is furnished in any month to one customer at one location for a class of service through one meter. The schedules of rates are based on delivery and billing service to the ultimate user for retail service and does not permit resale or distribution.

For all extensions of new or increased service, each unit must be separately metered before service will be rendered.

Where a customer occupies more than one unit of space, each unit will be metered separately and a separate bill will be computed and rendered based on the readings of each individual meter unless a customer makes arrangements with a utility to provide the approved circuits and loops by which the different units can be connected and all energy metered through one meter.

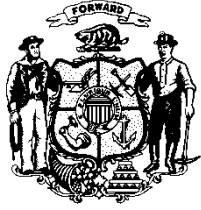
Where a commercial and one or more residential units are combined so as to obtain electric service through one meter, or where a customer occupies a building or apartment for residential and commercial purposes jointly, the customer shall be billed on a rate which is determined based on the customer's total load.

101.4 Availability of Service Voltages

Service may be taken at the following service voltages:

Singe-phase	120/240 volt 3 wire
Three-phase	208 volt 3-phase wye
	277/480 volt 3-phase wye
	2400 volt delta
	4160 volt grounded wye
	7200/12,400 volt grounded wye primary

Other specific voltages may be available, if approved by the utility.



Public Service Commission of Wisconsin

Phil Montgomery, Chairperson
Eric Callisto, Commissioner
Ellen Nowak, Commissioner

610 North Whitney Way
P.O. Box 7854
Madison, WI 53707-7854

Public Service Commission of Wisconsin
RECEIVED: 02/14/13, 11:19:10 AM

September 25, 2012

Mr. Mark Sendelbach, Superintendent
Evansville Water and Light
15 Highway Old 92
Evansville, WI 53536

Re: Application of the City of Evansville, Rock County,
Wisconsin, as an Electric Public Utility, for Authority to
Increase Electric Rates

1880-ER-105

Dear Mr. Sendelbach:

It was brought to the attention of Commission staff that an error was made in the preparation of Evansville's final form tariff sheets. The Cp-2 tariff was mistakenly titled as a time-of-day service. In order to avoid any possible confusion I have prepared a corrected Cp-2 tariff sheet. Please replace the errant copy with the version attached to this letter. This filing is made with the understanding that it does not result in an unauthorized rate increase or service restriction.

Thank you for your cooperation with this filing. If you have any questions, regarding this matter, please contact me at (608) 267-7778, or via e-mail at Corey.Singletary@Wisconsin.gov.

Sincerely,

Corey Singletary
Energy Policy Advisor
Gas and Energy Division

:DL:00598396 1880-ER-105 Corrected CP-2 Tariff Sheet Letter.docx

Attachment:
Corrected CP-2 Tariff Sheet

cc: Tammy Freeman, WPPI Energy

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-2

Amendment No. 82

Public Service Commission of Wisconsin

EVANSVILLE WATER & LIGHT

Large Power Service

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 200 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$100.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.75 per kW of billed demand.

Energy Charge: \$0.0759 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand

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RATE FILE

Sheet No. 2 of 2

Schedule No. Cp-2

Public Service Commission of Wisconsin

Amendment No. 82

EVANSVILLE WATER & LIGHT

Large Power Service (continued)

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 1.25 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.15 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.