

## NOTICE

### Municipal Services Committee Regular Meeting Tuesday, March 29<sup>th</sup>, 2022 at 5:00 pm

Meeting will be held in person at the City Hall, 31 S Madison St Evansville, WI. Public may also attend virtually at [meet.google.com/wje-xuct-mbr](https://meet.google.com/wje-xuct-mbr), or by teleconference at +1 (315)-801-9407 then enter conference pin: 863 831 330#

### AGENDA

1. Call meeting to order
2. Roll call.
3. Civility Reminder
4. Motion to approve the agenda as presented.
- Pg 3-6 5. Motion to waive the reading and approve the minutes as printed from the February 28<sup>th</sup>, 2022 regular Municipal Services Committee meeting.
6. Citizen appearances other than agenda items.
  -
7. Review of sanitary sewer billing adjustments. (Jan, Apr, Jul, Oct).
  - Pg 7 a. Review of the current arrearages.
  - Pg 8 b. Review & motion to approve current write offs in the amount of \$5,091.04.
  - c. Moratorium ends April 15<sup>th</sup>.
8. Director's Report
  - a. Parks and Recreation Report
  - b. AMI Project (Placeholder)  
(1) Current AMI count remaining- Elec: **0** Water: 222
  - Pg 9 c. Lake Leota Dam Repair Update (Placeholder)
    - Motion to recommend to Common Council the approval of the Lake Leota Dam project, pending DNR approval.
  - d. APPA Safety Award of Excellence – 1<sup>st</sup> place in group B (2<sup>nd</sup> year in a row)
    - Award will be announced at the APPA Engineering & Operations Conference in Austin, TX
  - Pg 10-13 e. UTL Substation Transformer Update / Photos
  - f. Motion to recommend to Common Council to approve the customer transfer agreement with Alliant Energy.
  - Pg 14-16 g. Motion to recommend to Common Council approval to petition the PSC for the transfer of a customer to Evansville Water & Light from Wisconsin Power & Light.

9. City Engineer Report
  - a. Sub-division / Development Update
  - b. Inflow and Infiltration Study (Placeholder)
  - c. Water Quality
  - d. Bipartisan Infrastructure Law - BIL Application Submittal
  - e. Roadway construction & other project updates.
    - First & Second St Projects
      1. Final Assessments
    - Liberty St Project
      1. LSL Funding Approval
      2. Preliminary Assessments
      3. Motion to recommend to Common Council to approve the bid for the Liberty St reconstruction project.
    - Sidewalk Projects
10. Administrative Staff's Report
  - a. West Side Park Progress Report (Placeholder)
11. WPPI
  - a. ESM Position Progress Report
  - b. Washington DC Rally Update
12. Old Business
13. New Business
14. Upcoming Meeting Date, April 26<sup>th</sup>, 2022 at 5:00 pm
15. Adjourn

James Brooks, Committee Chair

*Please turn off all cell phones and electronic devices before meeting commences. If you have any special accessibility issues, please contact Evansville City Hall at 608-882-2266 prior to the scheduled meeting. Thank you.*

## NOTICE

**Municipal Services Committee**  
Regular Meeting  
Tuesday, February 22<sup>nd</sup>, 2022 at 5:00 pm

Meeting will be held in person at the City Hall, 31 S Madison St Evansville, WI. Public may also attend virtually at [meet.google.com/wje-xuct-mbr](https://meet.google.com/wje-xuct-mbr), or by teleconference at +1 (315)-801-9407 then enter conference pin: 863 831 330#

## MINUTES

1. **Call meeting to order:** 5:04 PM
2. **Roll call:** Committee Chair Jim Brooks, Aldermen Gene Lewis, and Aldermen Ben Ladick 5:08pm. Also in attendance: Chad Renly, Donna Hammett, Dale Roberts, Kerry Lindroth, Jason Sergeant, Colette Spranger, Amy Wanek, Brian Berquist, Bill Lathrop, William Wassing.
3. **Civility Reminder**
4. **Motion to approve the agenda as presented:** Lewis/Brooks 2-0
5. **Motion to waive the reading and approve the minutes as printed from the January 25<sup>th</sup>, 2022 regular Municipal Services Committee meeting:** Lewis/Brooks 2-0
6. **Citizen appearances other than agenda items.**
  - None
7. **Review of sanitary sewer billing adjustments. (Jan, Apr, Jul, Oct).**
  - a. **Review of the current arrearages.** Reviewed amounts, very high, Hammett stated that the numbers might have changed, with payments coming in, but not much, we have not been getting a large number of payments in this winter. Anticipating payments coming in March and April with tax returns coming in. Will continue to review numbers. Moratorium ends April 15<sup>th</sup>.
  - b. **Review of current write offs:** Item requires a motion, will be put on next month's meeting agenda.
8. **Director's Report**
  - a. **Parks and Recreation Report:**

Renly received a quote for the graffiti removal on the lower shelter, will be done in March or April once the weather warms up. Cost is \$500.00 for a quarter of the wall, \$1,000.00 for the whole wall. Sergeant would like to the graffiti covered up until then.

Boy Scouts had their annual Ice fishing event on February 12<sup>th</sup>, and that went well. Renly is working on the Adopt a Park signage, getting everyone to verify names, and getting them off to the high school, so students to come up sign choices for the different locations.
  - b. **AMI Project (Placeholder)**

(1) **Current AMI count remaining- Elec: 0 Water: 222**

There were few older meters that we had been able to change out. We are out of the communication modules and are on the list to get the new version of them, there are a couple of utilities that are going to be the testers for the communication modules and are hoping that it will just be install and go situation, the testing has begun and we are hoping to get a shipment soon.

**c. Lake Leota Dam Repair Update (Placeholder)**

Renly stated that we just got final approval from the DNR and are hoping to put it out to bid next week, we are still looking at what dates to have the bid opening, probably around the 1<sup>st</sup> of April.

**d. Municipal Services building expansion progress report. (Placeholder)**

Nothing new

**e. Home Energy Report Mailer:**

This something that WPPI does every year with the marketing material, we are only sending this to customer that we have the square footage of the home, this information was sent to WPPI and they will be mailing them out, cost was just over \$1000 to send them out. This provides some additional information, getting customers to contact us to help lower their utility bills.

**f. New Personalized Electric Marketing Materials – Review:**

These will be going out in a couple of phases, going in the paper, Facebook, website, bill inserts.

**9. City Engineer Report**

**a. Sub-division / Development Update:** We have the final Settlers Grove agreement all set on the city side, Renly and Berquist have been reviewing the plans for Settlers Grove and the last stages of Westfield Meadow the east end of Porter Rd, where the sidewalk ends. Developers were hoping to get Porter Rd done in one project, but there are DNR concerns with the wetlands that will make this impossible, therefore the projects for Porter Rd will be in two phases. Phase 1 will have to go up to the bridge where the stormwater pond is and runs under Porter Rd, this is still on the schedule for April 1<sup>st</sup>. This will involve closing Porter Rd for 6 weeks, this will also open up 20 developable lots. Phase 2 will be later in 2022 or early 2023, this will also close Porter Rd for about 6 weeks, and this is for Settlers Grove which is to the west of the pond. Brooks asked if the developer agreement was closed for Westfield Meadows, Berquist stated that no it was not, because they are not done yet.

**b. Inflow and Infiltration Study (Placeholder):**

Still on stand by

**c. Water Quality**

Working on Spring Flushing plan, and will reevaluate after that. This schedule will go in the paper, and the website, this is normally done every year anyway.

**d. Roadway construction & other project updates.**

- **First & Second St Projects:** In the next 3-4 weeks there will be a warranty walk.
- **Sidewalks:** Finishing up the Liberty St plans
- **BIL (Bipartisan Infrastructure Law) Possible Project Submittals Ph1:**  
This is the DOT share of the infrastructure bill, they are taking applications for project funds, which are being worked on and are due April 1<sup>st</sup>. The funds are for future projects (2023).

Brooks asked what the 2023 street project, Brown School Rd, but Renly was working on updating the CIP, but 2023 was going to be a down year for projects.

## 10. Administrative Staff's Report

- a. **West Side Park Progress (Placeholder)**  
Nothing New
- b. **Motion to recommend the rezoning of parcel 6-27-559.5071 from R1 to R2, and create a land division of a residential lot into two residential lots.**  
Ladick/Lewis 3-0
- c. **Motion to recommend the rezoning of parcel 6-27-559.5067 from R1 to R2, and create a land division of a residential lot into two residential lots.**  
Ladick/Lewis 3-0
- d. **Motion to recommend the rezoning of parcel 6-27-316.368 from R1 to R2, and create a land division of a residential lot into two residential lots.**  
Ladick/Lewis 3-0
- e. **Motion to recommend approval for the creation of a 2.0-acre residential lot within the City's Extraterritorial Jurisdiction, finding that it satisfies the requirements of Sec. 110-230 of the City of Evansville Municipal Code.:** Ladick/Lewis 3-0 with the condition of it being a 2.0-acre lot.

## 11. WPPI

- a. **Amy Wanek – ESR Report**
  - **WPPI Energy Efficiency RFP was released 2/1/22. Key Accounts were notified ahead of time in case they wanted to apply. The RFP is geared towards Key Accounts because there are minimum savings to be eligible. None of the Key accounts have applied**
  - **One solar project was submitted and approved. Six have been installed/given permission to operate in Jan/early Feb.**
  - **Focus paid out incentives worth \$2,100 to residential customers, \$2,000 of which were for solar projects and the remaining \$100 for a new natural gas furnace.**
- b. **WPPI Funds disbursement discussion**  
**Funds for 2022:**
  - **Community Contribution - \$1,500, none spent yet**
  - **Economic Development - \$1,000, none spent yet**
  - **Schools and Education Outreach - \$2,000, none spent yet but (1) \$1,000 scholarship earmarked for the HS: Have had a few students apply for the scholarship**
  - **Customer Service and Branding - \$15,552, \$1,000 spent for Ford dealership EV Charger Incentive, \$14,552 remaining.**
  - **EV Charger Fund – this incentive is set up as a 50%/50% split between member CSB and WPPI funds. The total available from WPPI in a calendar for charging incentives is \$5,000.**
    1. **Residential customers can get \$250 for a level 2 charger**
    2. **Commercial customers can get \$1,000 or \$1,500 for a dual head.**

Brooks asked about if the National Theater has booked yet, Wanek stated that it normally starts booking later in the year.

Wanek is leaving WPPI, but is going with a company that works with Focus on Energy and hopefully be working in Evansville with Key Accounts.

**12. Old Business**

None

**13. New Business:** Renly sent out the updated CIP, committee has not had a chance to look at it as of yet. The Draft of it will be presented at Council

**14. Upcoming Meeting Date, March 29<sup>th</sup>, 2022 at 5:00 pm**

**15. Adjourn:** Ladick/Lewis 3-0 5:45 PM

James Brooks, Committee Chair

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**Arrearages**

Residential:

30 days: \$44,352.91

60 Days: \$36,510.15

90+ Days: \$45,915.40

Total: \$126,778.46

Marisa and Donna sent out 383 Residential Delinquent Notices out March 9<sup>th</sup>.

Commercial: Sent out 21 disconnect notice for March 30<sup>th</sup> disconnect day.

Total Commercial arrearages: \$3,937.13

**Write Offs**

Account #	Amount	Reason for W/O
20-2709-10	\$ 10.44	Customer Deseased
24-3509-19	\$ 283.35	Past Statue of Limitations
23-2295-00	\$ 1,987.41	House was torn down/ customer deseased ?
25-2260-00	\$ 365.66	Customer Deseased
25-5560-02	\$ 130.52	Past Statue of Limitations
25-5560-03	\$ 318.33	Past Statue of Limitations
25-5700-03	\$ 200.00	Past Statue of Limitations
25-6420-13	\$ 335.69	Past Statue of Limitations
26-1340-00	\$ 295.56	Past Statue of Limitations
26-3080-05	\$ 315.02	Customer Deseased
26-3220-03	\$ 538.89	Customer Deseased
26-3460-01	\$ 26.24	Past Statue of Limitations
26-3650-02	\$ 159.37	Past Statue of Limitations
26-3230-04	\$ 124.56	Past Statue of Limitations

Total: \$ 5,091.04



2022 LAKE LEOTA DAM REPAIRS - BASE BID				ENGINEER'S ESTIMATE		HIGHWAY LANDSCAPERS INC		RG HUSTON COMPANY	
Item No.	Item Description	Units	Est. Quantity	Unit Price	Item Total	Unit Price	Item Total	Unit Price	Item Total
1	Mobilization	LS	1	\$10,000	\$10,000.00	\$67,800.00	\$67,800.00	\$202,000.00	\$202,000.00
2	Erosion Control	LS	1	\$800	\$800.00	\$13,500.00	\$13,500.00	\$12,200.00	\$12,200.00
3	Gabion Wall Removal	LF	100	\$20	\$2,000.00	\$100.00	\$10,000.00	\$67.00	\$6,700.00
4	Granular Backfill	Tons	160	\$25	\$4,000.00	\$30.00	\$4,800.00	\$48.00	\$7,680.00
5	Rebar (Retaining Walls)	LBS	5,000	\$3	\$15,000.00	\$2.00	\$10,000.00	\$6.00	\$30,000.00
6	Cast in Place Concrete (Retaining Walls)	CY	60	\$500	\$30,000.00	\$1,000.00	\$60,000.00	\$1,000.00	\$60,000.00
7	Concrete Surface Repair – Type 1	SF	44	\$175	\$7,700.00	\$215.00	\$9,460.00	\$290.00	\$12,760.00
8	Concrete Surface Repair – Type 2	SF	558	\$235	\$131,130.00	\$175.00	\$97,650.00	\$335.00	\$186,930.00

Base Bid \$200,630.00 \$273,210.00 \$518,270.00

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As Read  \$273,210.00 \$518,270.00  
HIGHWAY LANDSCAPERS INC RG HUSTON COMPANY

2022 LAKE LEOTA DAM REPAIRS - ALTERNATE 1				ENGINEER'S ESTIMATE		HIGHWAY LANDSCAPERS INC		RG HUSTON COMPANY	
Item No.	Item Description	Units	Est. Quantity	Unit Price	Item Total	Unit Price	Item Total	Unit Price	Item Total
1	Mobilization	LS	1	\$10,000	\$10,000.00	\$67,800.00	\$67,800.00	\$202,000.00	\$202,000.00
2	Erosion Control	LS	1	\$800	\$800.00	\$13,500.00	\$13,500.00	\$12,200.00	\$12,200.00
3	Gabion Wall Removal	LF	100	\$20	\$2,000.00	\$85.00	\$8,500.00	\$67.00	\$6,700.00
4	Granular Backfill	Tons	160	\$25	\$4,000.00	\$30.00	\$4,800.00	\$48.00	\$7,680.00
5	Rebar (Retaining Walls)	LBS	5,000	\$3	\$15,000.00	\$2.00	\$10,000.00	\$6.00	\$30,000.00
6	Cast in Place Concrete (Retaining Walls)	CY	60	\$500	\$30,000.00	\$900.00	\$54,000.00	\$1,000.00	\$60,000.00
7	Concrete Surface Repair – Type 1	SF	44	\$175	\$7,700.00	\$215.00	\$9,460.00	\$290.00	\$12,760.00
8	Concrete Surface Repair – Type 2	SF	558	\$235	\$131,130.00	\$160.00	\$89,280.00	\$335.00	\$186,930.00

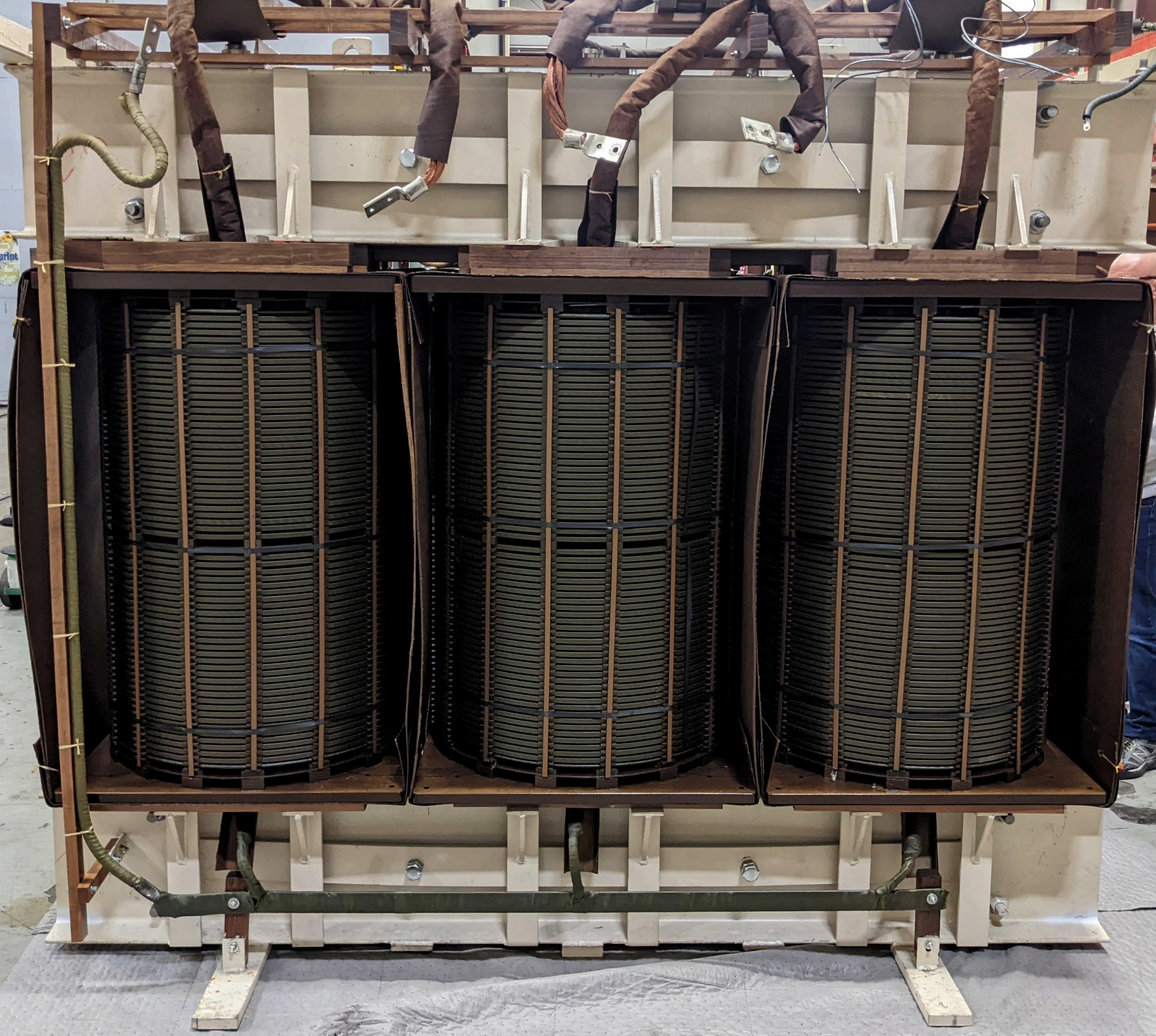
Base Bid \$200,630.00 \$257,340.00 \$518,270.00

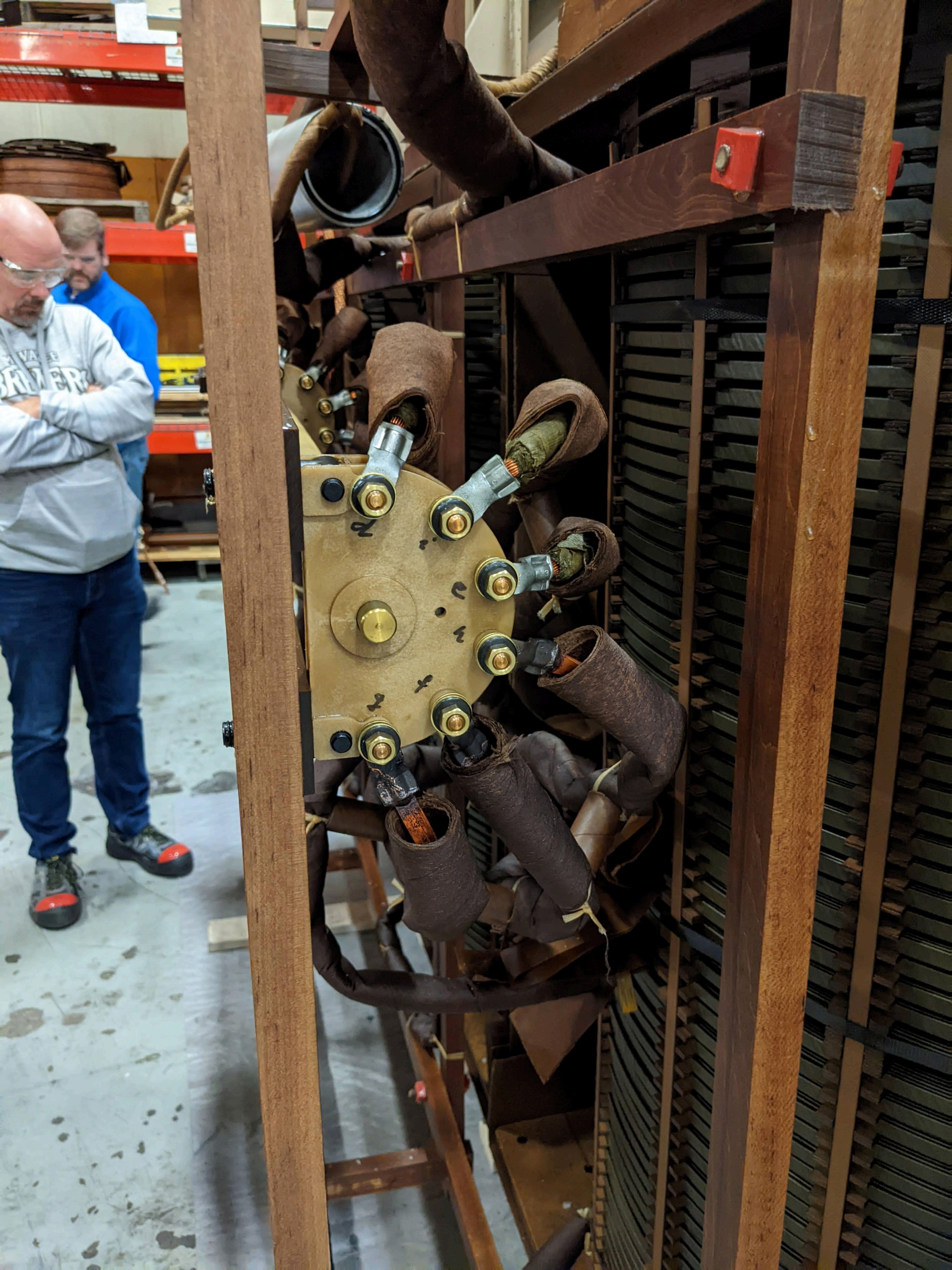
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As Read  \$257,340.00 \$518,270.00  
HIGHWAY LANDSCAPERS INC RG HUSTON COMPANY

BE A LEADER...  
FOLLOW SAFETY RULES

blueprint







5412  
HV



**CUSTOMER TRANSFER AGREEMENT  
BETWEEN  
WISCONSIN POWER AND LIGHT COMPANY  
AND  
CITY OF EVANSVILLE**

THIS TRANSFER AGREEMENT is made and entered into this \_\_\_\_ day of March, 2022 by and between Wisconsin Power and Light Company (“WPL”) and City of Evansville, Wisconsin, (“Evansville”) (collectively, the “Parties”). The City owns Evansville Water and Light (“EWL”), a municipal electric utility serving the public in the City of Evansville in Dane County, Wisconsin.

1. Effective Date. This Transfer Agreement shall take effect upon approval by the Public Service Commission of Wisconsin (“PSCW”) under Wis. Stat. § 196.495.
2. Transfer of Customers. WPL shall transfer to EWL one customer listed on **Exhibit A** (“Transfer Customer”), and EWL agrees to provide service to the Transfer Customer. The Transfer Customer is willing to receive retail electric service from EWL.
3. Transfer of Facilities. WPL shall retire existing distribution facilities that it uses to serve the Transfer Customer, which are located in difficult terrain and need to be replaced due to their age. To avoid the unnecessary duplication of facilities and provide improved efficiency of costs for customers, EWL shall construct, extend, and operate new underground distribution facilities to serve the Transfer Customer, as depicted on **Exhibit B**. EWL shall bill WPL, and WPL shall reimburse EWL, for the cost of extending the distribution facilities depicted on **Exhibit B** to the Transfer Customer, which cost is estimated at \$17,789.03, as shown on **Exhibit C**.
4. Timing of Transfers. The transfer contemplated under this Transfer Agreement shall occur within three (3) months after the PSCW approves this Transfer Agreement, unless such period is extended by mutual written agreement of the Parties.
5. Information Provided to the Transferred Customer. The Parties acknowledge that they provided to the Transfer Customer information regarding Evansville’s retail electric rates and a service application to receive retail electric service from EWL, and that the customer has consented to receiving retail electric service from EWL, as shown on **Exhibit D**.
6. PSCW Approval. This Transfer Agreement is subject to the approval and continuing jurisdiction of the PSCW under Wis. Stat. § 196.495 and Wis. Admin. Code § PSC 112.08.
7. Assignment. Neither Party may assign this Transfer Agreement without the express written consent of the other Party. This Transfer Agreement shall bind and inure to the benefit of the Parties' respective successors and allowed assigns.

8. Attachments. All of the Attachments referenced above are incorporated into and form part of this Transfer Agreement.

The Parties have caused this Transfer Agreement to be executed by their duly authorized representatives, as of the day and year first above written.

**WISCONSIN POWER AND LIGHT  
COMPANY**

**CITY OF EVANSVILLE**

By: \_\_\_\_\_

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

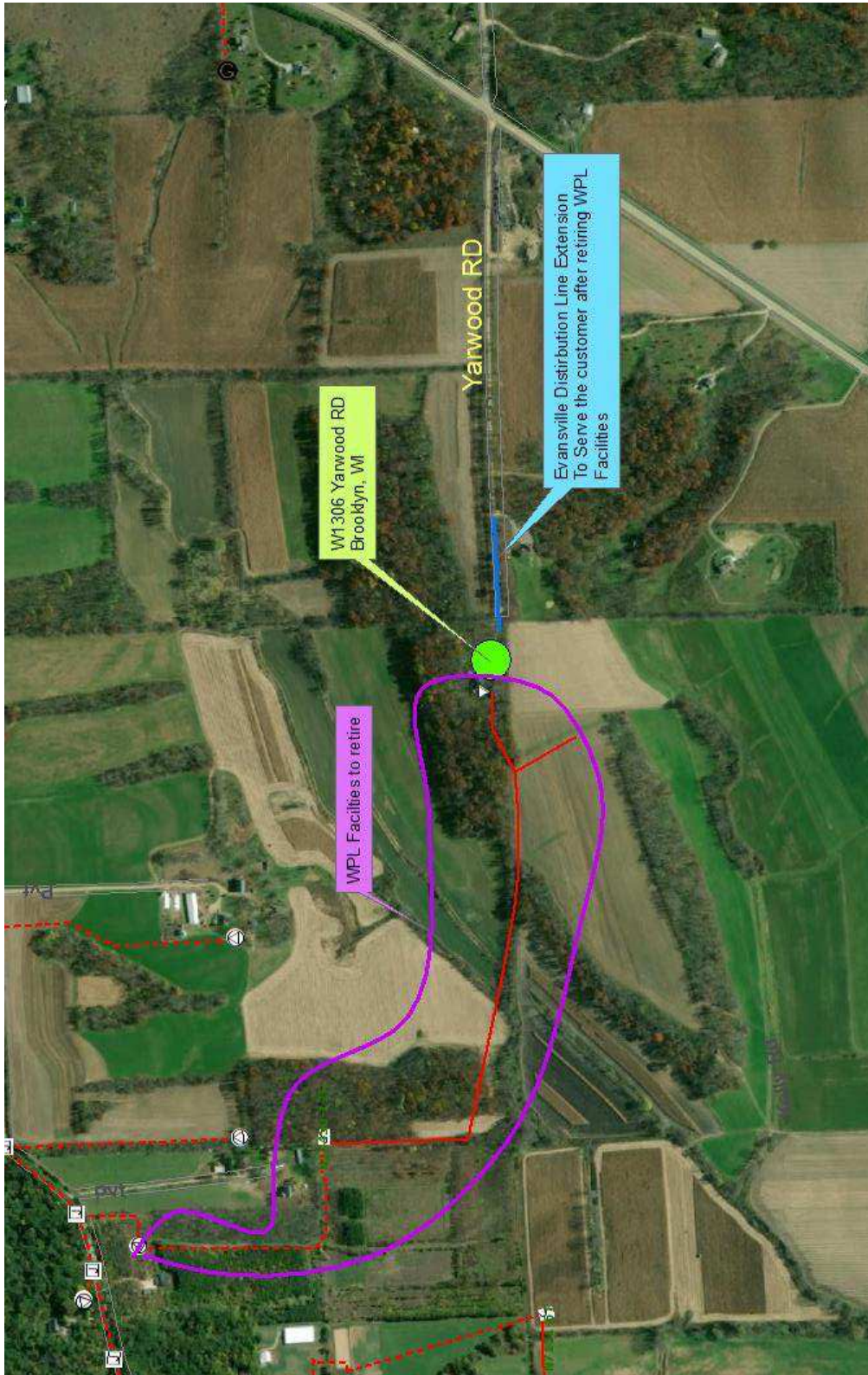
**EXHIBIT A**  
**TRANSFER CUSTOMER**

Lukens & Nisha Mohammed

W1306 Yarwood Rd, Brooklyn, WI



# EXHIBIT B Map



## EXHIBIT C Evansville Cost Estimate

Report Criteria:

[Report] Job Number = "22-11-0020-B-1"

Job number:	22-11-0020-B-1	Authorized by:	KL	Date:	03/21/2022
Description:	1306 YARWOOD DRIVE - PRIMARY EXTENSION - ALLIANT ENERGY	Issued by:	JR	Date:	03/21/2022
Detailed description:	1306 YARWOOD DRIVE - PRIMARY EXTENSION - ALLIANT ENERGY				
Department:	ELECTRIC				
Job type:	Construction				
Customer name:					

Assembles:

Assembly Code	Description	Quantity
14-TRUCK	14-TRUCK	7
2-TRUCK	2-TRUCK	1
BACKHOE	BACKHOE	3
LABOR	LABOR	24
TRENCHER	TRENCHER	7

Additional Parts:

Inventory Number	Inventory Description	Inventory Quantity
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Additional Costs:

As Of Date	Description	Type	Amount
		Total estimated location costs:	7,124.03
03/21/2022	BORING AT \$10.25 PER FT FOR 680 FEET = \$6,970	Other cost	6,970.00
03/21/2022	TRANSFORMER ESTIMATED COST	Other cost	3,695.00
		Total estimated additional costs:	10,665.00
		Total estimated costs:	17,789.03

Printed:

Pull List:

Inventory Number	Inventory Description	Inventory Quantity Needed
10125000	GROUND ROD	2
10125800	CLAMPS, GROUND ROD 5/8"	2
14909500	CONN, URD VISE TYPE	4
14906104	WIRE, #4 CU	20
10941000	ARRESTER, INT/ELBOW/SURGE 167 E	1
10922000	ELBOWS, ALL URD	4
10635010	SPADE NSC3504I TERM W/ COVER, 5/	1
10951100	BOX PADS SINGLE PHASE TRANSFO	1
14909046	PADLOCK, 0464	2
14909710	STICKERS, HI VOLTAGE	2
10950600	1 PIECE SINGLE PHASE SWITCHING	1
10900300	FEED THRU, 3-WAY (urd) (3PT JUNCTI	1
14906202	PETROFLEX TUBING, 2" URD	680
10961000	WIRE, 1/0 STR AL 15KV URD PRI	700

Estimates:

Job Estimate Type	Estimate
Equipment cost:	592.40
Equipment overhead:	118.48
Equipment unit:	18.00

Job Estimate Type	Estimate
Labor cost:	1,080.00
Labor overhead:	486.00
Labor unit:	24.00
Material cost:	4,039.29
Material overhead:	807.86
Material unit:	1,421.00
Other cost:	10,665.00
<b>Total:</b>	<b>17,789.03</b>

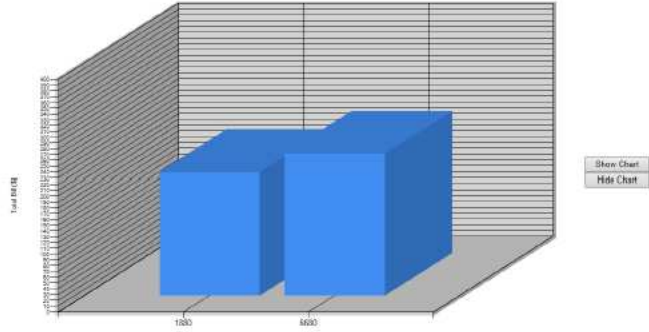
Notes:

ESTIMATE GOOD FOR 60 DAYS.  
 ESTIMATE MUST BE PAID BEFORE WORK BEGINS.  
 03/21/2022 12:22 PM - JULIE



**Electric Residential Bill Comparison - Chart Results**

Comparison Criteria:  
 Chart Type: Monthly Bill Comparison  
 Utility ID: 1880, 6680  
 Utility Name: City of Evansville Water and Light, Wisconsin Power And Light Company  
 Date Range: 1/1/2020 - 1/31/2020 12:30:00 AM  
 Energy Usage: 2000 kWh (Monthly)



Utility ID	Utility Name	Bill Date	Monthly Customer Charge	Energy Charge (per kWh)	PCAC/FAC Charge (per kWh)	Total Bill
1880	City of Evansville Water and Light	01/08/2020	\$7.00	0.117800	-0.015700	\$211.20
6680	Wisconsin Power And Light Company	01/01/2020	\$15.00	0.116630	-0.002593	\$243.07

**Footnote**

The rate comparison numbers for Madison Gas & Electric Company, Northern States Power Company (aka Ixos Energy), Wisconsin Electric Power Company (aka ITC Energy), Wisconsin Power & Light Company (aka Alliant Energy), and Wisconsin Public Service Corporation are shown using a billing date of the 1st of the month. However, these utilities actually bill customers throughout the month. For this reason a customer's actual monthly billing may differ slightly from these calculations during periods when the rates are changing.

Some utility billings occur on the same day of each month. Other utility billings occur about the same day each month, but the dates may change slightly from month to month. This application may indicate that no data is available for a particular month for one utility if that utility usually bills at the end of month but has delayed one month's billing a few days into the next month. Also the following month for that utility will list two billings. Example: usual billing dates 01/28, 03/31, 04/30, etc. If the 03/31 billing is delayed to 04/01 then no data will be available for a March rate comparison; however, two billing dates will be listed for April.



City of Evansville

www.ci.evansville.wi.gov

31 S Madison St  
PO Box 529  
Evansville, WI 53536  
(608) 882-2266 phone  
(608) 882-2282 fax

### Electric Service Application Addition/Change

The following addition/change in the Evansville Municipal Electric System is requested by the undersigned:

Type:  Yard Lighting  
 New System  
 Upgrade/Relocation of Existing System

Please provide legal description of request, the address (include fire number and road name) and the location: W1306 Yarwood Road Brooklyn WI

Alliant wants to switch our service to Evansville power.

Type of Electrical System:

N/A Subdivision  
 Single Residential Units 1  
 Multiple Residential Units  
 Commercial Units

Number of Lots: 1  
Number of Units: \_\_\_\_\_  
Number of Units: \_\_\_\_\_  
Number of Units: \_\_\_\_\_

Residential  
 Rural Residential  
 Multiple Residential Unit  
No. of Units: \_\_\_\_\_

Size of Service: 200 Amp

Size of Service: \_\_\_\_\_ Amp

Commercial (Includes Farm) Under 45 KW  
Single Phase: \_\_\_\_\_  
Three Phase: \_\_\_\_\_

Small Power (under 45 KW)

Large Power (over 200 KW)  
Connected Load in KW or HP: \_\_\_\_\_  
Estimated KWH's of Electrical Usage Per Month: \_\_\_\_\_

Industrial (over 1000 KW)  
Connected Load in KW or HP: \_\_\_\_\_  
Estimated KWH's of Electrical Usage Per Month: \_\_\_\_\_

Three phase, Large Power and Industrial installations will require more detailed information, such as ultimate usage, voltage requirements, etc.

The utility may request a deposit or Letter of Credit to insure payment of electricity used.

An application for new construction or changes in electrical lines must be completed at least 4 to 6 weeks prior to construction. The applicant shall furnish adequate right-of-way easements and permits, with clearing rights, to the utility for line extensions and along a route approved by the utility. The applicant is responsible for restoration/backfill of the property after utility installation.

A sketch or map showing land elevations or site plan of proposed construction with service entrance indicated must be submitted with this application.

Construction costs for temporary service shall be paid in advance of construction. Any credit will be according to Wisconsin Public Service Commission rules.

The contractor or person responsible for the installation of the customers wiring shall deliver a Utility **Wiring Affidavit** to the utility prior to commencing work. Prior to installation, the utility requests 3 to 5 days' notice is given for an underground temporary and 5 to 7 days' notice for an overhead temporary. The utility requests the site must be backfilled before the permanent service is installed.

The utility will inspect all installations. If installations are found to contain discrepancies, such discrepancies shall be corrected before permanent connection of service will be completed.

The undersigned agrees to pay an estimated Contribution in Aid of Construction (CIAOC) in advance of any purchases or construction. This contribution will be calculated according to Wisconsin Public Service Commission rules. Any under charges will be billed. Any over charges will be refunded.

Alliant Energy  
Legal Name of Party Responsible to Pay for Service

Po Box 3062 Cedar Rapids IA 52406-3062  
Billing Address

\_\_\_\_\_  
Telephone Number

3/18/2021  
Date of Application

Attached:  
Wiring Affidavit: \_\_\_\_\_ Site Plan: \_\_\_\_\_

Office Use Only

\_\_\_\_\_  
Received By

\_\_\_\_\_  
Date Received

Copy to:  
Customer: \_\_\_\_\_ File: \_\_\_\_\_ Shop: \_\_\_\_\_ Crew: \_\_\_\_\_

**BEFORE THE  
PUBLIC SERVICE COMMISSION OF WISCONSIN**

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Joint Application of Wisconsin Power and Light Company and City of Evansville For Authority to Transfer One Customer Served by Facilities from Wisconsin Power and Light Company to the City of Evansville

Docket No. 05-BS-\_\_\_\_\_

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**JOINT APPLICATION OF WISCONSIN POWER AND LIGHT COMPANY AND  
EVANSVILLE UTILITIES FOR TRANSFER OF CUSTOMER**

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Wisconsin Power and Light Company (“WPL”) and the City of Evansville, acting by and through Evansville Water and Light (EWL) (collectively, “Parties”), as electric public utilities, submit this joint application to the Public Service Commission of Wisconsin (“Commission”) pursuant to Wis. Stat. §§ 196.49, 196.495, 196.80 and 196.81. WPL and EWL respectfully seek authorization from the Commission for the transfer of one (1) customer to EWL from WPL in order to provide for efficiency of cost in replacing older electric distribution facilities and to avoid unnecessary duplication of facilities. In support of this application, WPL and EWL state as follows:

1. EWL is a municipal electric utility owned and operated by the City of Evansville, a municipal corporation organized and existing under the laws of the State of Wisconsin, with its principal offices located at 31 South Madison Street, Evansville, Wisconsin.
2. WPL is a public utility organized and existing under the laws of the State of Wisconsin, with its principal offices located at 4902 North Biltmore Lane, Madison, Wisconsin.
3. WPL currently serves a retail electric customer located at W1306 Yardwood Road, Brooklyn, WI, 53521 (“Transfer Customer”). WPL currently serves this customer through older electric distribution facilities and that are in need of replacement. Due to challenging terrain at the service location, WPL estimates that it would cost approximately



\$87,331 to replace these facilities to continue providing retail electric service to the Transfer Customer.

4. EWL owns and operates electric distribution facilities in the vicinity of the Transfer Customer and can extend retail electric service to the Transfer Customer through a short, primary underground extension of approximately 700 feet.

5. WPL and EWL have entered into a Transfer Agreement, attached hereto as **Exhibit A** (“Transfer Agreement”). Under the terms of that agreement, and subject to Commission approval, WPL will transfer the Transfer Customer to EWL and retire the existing distribution facilities that it currently uses to provide retail electric service to the Transfer Customer. EWL will extend new underground distribution facilities and provide retail electric service to the Transfer Customer, and WPL will reimburse EWL for the cost of the extension, which is currently estimated at \$17,789.03.

6. A map depicting the location of the Transfer Customer, the distribution facilities that WPL would retire, and EWL’s proposed distribution line extension is included in Exhibit B to the Transfer Agreement. A cost estimate for EWL’s distribution line extension is included in Exhibit C to the Transfer Agreement.

7. The Transfer Agreement will avoid the need for WPL to repair, replace, and maintain aged distribution facilities that are located in challenging terrain to serve this one customer.

8. The Transfer Customer has been notified of the proposed transfer of electric service from WPL to EWL, has been provided a comparison of retail electric service charges for WPL and by EWL, and has consented to the transfer. The customer’s consent to the transfer and application for electric service from EWL is included as **Exhibit D** to the Transfer Agreement.

9. The transfer contemplated pursuant to the Transfer Agreement is expected to occur upon Commission approval. The parties will coordinate the retirement and/or installation of distribution facilities and will transfer the service of the Transfer Customer, as of WPL's first regular meter reading date following the Commission's approval, or at a later time upon the agreement of the parties.

10. Because WPL, EWL, and the one (1) customer who will be affected by this transfer have all consented to the transfer, WPL and EWL respectfully request that the Commission set an intervention period of five (5) days for its investigation into this application.

WHEREFORE, WPL and EWL respectfully request that the Commission issue an order approving the Transfer Agreement; authorizing WPL to abandon and retire the existing distribution facilities that are currently used to serve the Transfer Customer; and authorizing EU to extend and provide retail electric service to the Transfer Customer.

Dated this  day of March, 2022.

**CITY OF EVANSVILLE, BY AND THROUGH EVANSVILLE UTILITIES**

**WISCONSIN POWER AND LIGHT COMPANY**

**By:**

By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

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